

Dry Reforming of Methane at Moderate Temperatures Over Modified Co-Al Co-precipitated Catalysts

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M-Co-Al (M = Ca, La, Li or Mg) materials were synthesised by co-precipitation and investigated for dry reforming of methane. Thermogravimetry, temperature-programmed oxidation, reduction and CO₂ desorption, specific area and X-ray diffraction were utilised for characterisation. Activity tests were conducted at atmospheric pressure, temperatures between 400-550°C, CH₄/CO₂ molar ratio of 1 and GHSV of 6000 NmL CH₄·g⁻¹·h⁻¹. The partial substitution of Co by a third element increased the area and changed the acid/base properties, reducibility and crystallinity of the oxides. These modifications resulted in higher activity for dry reforming of methane, mainly related to the decrease in the acidity of the promoted materials and, consequently, lower carbon formation. The Li-modified sample presented the lowest coke deposition due to the increase in stronger basic sites. The Mg-promoted catalyst exhibited the best activity performance. This depicts the enhancement in the reducibility and acid/base properties found in the MgCoAl sample.

Keywords: *Dry reforming of methane, Co-based catalyst, carbon deposition, precipitation method, mixed oxides.*

1. Introduction

Carbon dioxide reforming of methane is an interesting route for converting natural gas into synthesis gas (or syngas), which can generate a wide range of products such as clean transportation fuels and other chemicals. The increase in the known reserves of natural gas and the feasibility of exploring natural reserves in remote locations several kilometres from the coast and in small fields stimulate the development of Gas-To-Liquids (GTL) technology. These reserves usually cannot be monetised by using conventional technologies such as pipelines or liquefied natural gas^{1,2}, promoting the conversion in loco of the gas. The process is also environmentally friendly because fuels are being produced from both greenhouse gases in this case.

The transition metals from group VIII of the periodic table are active for reforming processes. Among the referred elements, the literature points to Ru and Rh as the most active metals, followed by Ni, Ir, Pt, Pd and Co^{3,4}. The catalysts based on noble metals exhibit a lower carbon formation rate compared to Ni- and Co-samples, leading to less dissolution of carbon into these metals⁴. However, the lower price is an incentive for the use of Ni- and Co-based catalysts, mainly Ni-samples. Nickel presents very high activity for methanation, so its fines could possibly promote this reaction for the downstream tail gas. Therefore, cobalt catalysts could be an interesting alternative that avoids this drawback⁵. Moreover, related papers reported higher activity for Co-based catalysts compared to Ni-based samples that were prepared either by the precipitation or impregnation methods^{6,7}.

So far, most of the studies for dry reforming of methane over cobalt materials in the literature explore supported catalysts^{5,8,9}. For dry reforming of methane over Co-supported catalysts, previous works showed that the presence of alkalis or small quantities of noble metals could slow down the reoxidation of metallic cobalt and the formation of coke^{5,10,11}. For example, Bouarab et al. showed that the addition of La₂O₃ or MgO to Co/SiO₂ could change the acid-base properties of this material⁵. As a result, this material inhibits coke formation by the adsorption of CO₂ species on the surface and hence promotes CO₂ reaction with deposited carbon by the reverse of the Boudouard reaction⁵. In the same way, Fakeeha and co-workers revealed that addition of Sr leads to coke suppression by improving the interaction between Co and the support and the Lewis basicity of the samples¹². Similar results for alkali promotion were observed for Ni-based catalysts, which included K, Li, La, Mg, Ba and Ca¹³⁻¹⁹. Moreover, this promotion can be performed by adding the alkali directly during the synthesis of co-precipitated samples. This preparation method can originate mixed oxides, which have desirable properties such as high surface area, high thermal stability and small crystallite sizes^{20,21}. Indeed, several nickel-spinel oxides have shown excellent results for dry reforming of methane²²⁻²⁸. According to Bhattacharyya et al., the mixed oxide materials derived from a hydrotalcite-type (HT) structure might provide a random distribution of the divalent metal ions (M²⁺) in the layered structure. The active metal ions should be surrounded by other ions that might minimise aggregation and thus prevent sintering and coke formation²⁶. Additionally, promising results have been achieved by

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similar mixed oxide materials based on cobalt in different processes²⁹⁻³¹, and these results lead to the investigation of dry reforming of CH₄ on Co-mixed oxide catalysts.

The present work investigates the two mentioned strategies, i.e., the CO₂ reforming of methane over Co-Al mixed oxide materials modified with alkali elements such as Ca, La, Li or Mg. The third element was chosen based on the effect of slowing down the reoxidation of metallic Ni or Co described earlier. The different charges and ionic radii, which increase in the order Li⁺ < Mg²⁺ < Co²⁺ < Ca²⁺ < La³⁺, were also taken into account for selecting the metal because these properties can lead to different structures of the mixed oxides.

2. Experimental

The catalysts were synthesised by the co-precipitation method using two aqueous solutions. The first solution contained an aqueous mixture of aluminium nitrate and cobalt nitrate, and for the modified Co-Al samples a third nitrate salt was added (Ca, Li, La or Mg). An aqueous solution of Na₂CO₃ was used as the precipitant. Both solutions were continuously added into a continuous stirred-tank reactor (CSTR) at a constant temperature (50°C) and pH (8 ± 0.1). The precipitate was collected and kept under stirring at 50°C for 1 h. After crystallisation, the precipitate was vacuum filtered and washed with deionised water. This process was conducted until the conductivity value of the filtrate was lower than 50 µS·cm⁻¹. This value ensures that the ions from the precursors (mostly Na⁺) were almost completely removed. Then, the material was dried at 80°C for 24 h in an oven. The obtained solids were crushed and sieved to the desired particle sizes (355 < d_p < 500 µm) and calcined under a continuous air flow (50 mL·min⁻¹) at 600°C for 6 h.

The materials were characterised by surface area measurements (S_{BET}), thermogravimetry (TG/DTA), X-ray diffraction (XRD), temperature-programmed reduction (H₂-TPR), temperature-programmed desorption of dioxide carbon (CO₂-TPD) and temperature-programmed oxidation (TPO/DTA). The XRD patterns were collected with a Bruker D2 Phaser X-ray diffractometer using CuKα radiation. The Co⁰ apparent crystallite sizes were calculated by the Scherrer equation from the reflection at 2θ = 44.3°. The TG/DTA and TPO/DTA analysis were performed in a TA thermobalance (Model SDT Q600). After pretreatment at room temperature with N₂ flow, 10 mg of uncalcined (TG/DTA) or spent sample (TPO/DTA) was heated to approximately 850°C at a rate of 10°C·min⁻¹ under an air flow rate of 100 mL·min⁻¹. The S_{BET} were obtained by the

N₂ dynamic adsorption method at the normal boiling point of N₂ (-196°C). The CO₂-TPD curves were collected using a multipurpose system (SAMP3). Approximately 100 mg of the calcined sample was placed in a quartz tube located in a temperature-controlled oven. After being outgassed at 250°C under N₂ flow for 1 h, the sample was saturated with CO₂ at 100°C for 30 min followed by a purge with He for 30 min. The desorption curves were recorded with a thermal conductivity detector (TCD) by increasing the temperature from 100°C to 600°C (10°C·min⁻¹) under a 30 mL·min⁻¹ He flow. The H₂-TPR analysis was carried out in the same multipurpose system, where the temperature was increased to ca. 900°C (10°C·min⁻¹) using 30 mL·min⁻¹ of a reduction mixture containing 10% H₂/N₂ (v/v).

The dry reforming of methane tests were performed under atmospheric pressure in a fixed-bed quartz reactor (½ in. diameter) loaded with 100 mg of catalyst diluted with quartz (1:2 v/v) and using quartz wool as the support for the catalytic bed. The samples were reduced in situ for 1 h at 700°C (5°C·min⁻¹) under 50 mL·min⁻¹ of a 10% H₂/N₂ (v/v) mixture prior to the reactions. The runs were carried out at temperatures between 400 and 550°C using a CO₂/CH₄ molar ratio of 1. These operational conditions might coincide with regions of increased thermodynamic potential for carbon formation^{32,33}, which is a more interesting condition to investigate the effect of alkali promotion on the deactivation of catalyst due to coke deposition. The gas hourly space velocity (GHSV) was approximately 6000 mL CH₄·g⁻¹·h⁻¹. The CH₄ and CO₂ conversions were calculated using an on-line gas chromatograph equipped with a TCD. The reactor exit gas mixture was injected three times at each reaction temperature value (average standard deviation < 1). The conversion values were obtained by the difference between the measured area and the corresponding area collected in blank injections, which was performed by bypassing the reactor. The reaction was also kept at 500°C for 5 h to evaluate the thermal stability and the coke deposition.

3. Results and Discussion

The catalyst nomenclature, the nominal composition and the TGA/DTA results are summarised in Table 1. The thermogravimetric curves obtained for the LiCoAl sample are presented in Figure 1, which includes the derivative thermogravimetric analysis (DTG) and the differential thermal analysis (DTA).

As illustrated in Figure 1, two major weight losses and endothermic peaks are observed. The first weight loss (approximately 15 to 20%) is an endothermic event that takes place at temperatures between 200 and 211°C.

Table 1. Weight loss and DTA data obtained from thermogravimetry for uncalcined samples.

Sample	Third element (M)	Composition (mol %)			Total weight loss (%)	DTA peak temperature (°C)		
		M	Co	Al		1 st peak	2 nd peak	3 rd peak
CoAl	-	0.0	66.7	33.3	27.1	209	248	-
CaCoAl	Ca	11.1	55.6	33.3	34.9	206	249	-
LaCoAl	La	11.1	55.6	33.3	27.3	200	248	441
LiCoAl	Li	11.1	55.6	33.3	29.8	201	250	-
MgCoAl	Mg	11.1	55.6	33.3	31.0	211	268	-

This transition is related to the release of interlayer water molecules from the structure. The second DTG-DTA peak occurs at temperatures between 248 and 268°C and is commonly ascribed to the removal of hydroxyl host-layers and CO_3^{2-} from the structure³⁴, although this peak might include the release of NO provided by the decomposition of nitrates from the precursors. Table 1 shows that the second peak is shifted towards higher temperatures for the MgCoAl sample, which suggests a higher thermal stability for this material³⁵. The endothermic effects are typically observed in the thermal decomposition of anionic clays³⁶⁻³⁸. These peaks indicate that the layered structure collapses below 400°C, yielding the mixed metal oxides³⁹. Nonetheless, the LaCoAl sample exhibits an additional endothermic DTA peak located at 441°C, which is followed by a small weight loss (not showed). This phenomenon should be related to changes in the oxidative state of La. The total weight loss varies between 27.1 and 34.9%. The position and the relative intensity of the DTG peaks are similar to the results reported by Wang et al.⁴⁰ for Co-Al catalysts synthesised with a similar method.

The measurements of the BET specific surface area are shown in Table 2. The standard sample (CoAl) exhibits a surface area value of 54 $\text{m}^2\cdot\text{g}^{-1}$. The specific surface area reported herein is the same value that was previously obtained for similar precipitated Co-Al materials calcined at 600°C⁴¹. The partial substitution of Co by a third element with alkaline character increases the surface area. Although the modification with La gives the highest area, high areas (between 64 and 67 $\text{m}^2\cdot\text{g}^{-1}$) are clearly achieved when Co is partly substituted by another divalent element because the

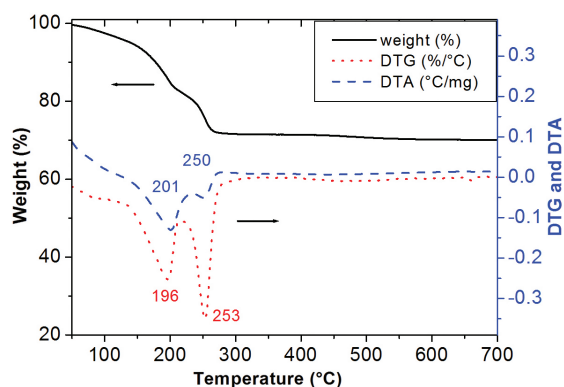


Figure 1. Thermogravimetric curves collected for the LiCoAl sample: weight (solid line), derivative thermogravimetry (dotted line) and differential thermal analysis (dashed line).

$\text{M}^{2+}/\text{M}^{3+}$ ratio is kept at the same value claimed to form pure phases of HT compounds²⁰. Indeed, the partial substitution of Co^{2+} by Li^+ minimally changes the surface area. The results suggest that the changes in the specific surface area might be related to the formation of different mixed oxide phases rather than the electronic aspects or ionic radii of the elements.

The XRD patterns of the calcined catalysts are shown in Figure 2. The catalysts exhibit similar patterns, with poorly crystalline structures, where the diffraction reflections assigned to the Co_3O_4 and the CoAl_2O_4 crystalline phases were detected for all the samples. Our group found the same cobalt oxide phases for the Cu-Co-Al catalysts, in which the promoter oxide also could not be observed, mostly due to the lower amount of this oxide⁴². Similar results regarding the formation of a lesser crystalline structure for the supported La-Co/ Al_2O_3 catalyst was also reported by Hu & Lu⁴³. For the LaCoAl catalyst, additional reflections indicate the presence of a segregated La_2O_3 phase. The Co_3O_4 crystallite sizes cannot be accurately estimated by XRD because of the low peak intensities and the overlapping of diffraction

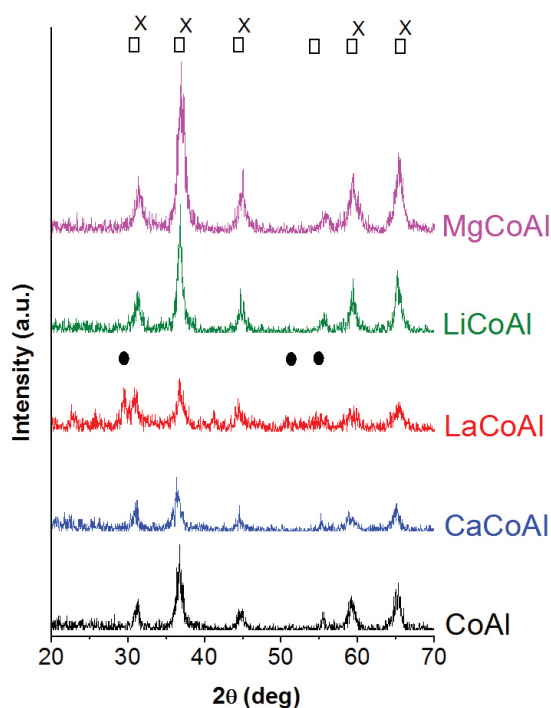


Figure 2. XRD patterns for calcined samples. Identified crystalline phases: (□) Co_3O_4 ; (X) CoAl_2O_4 ; (●) La_2O_3 .

Table 2. BET surface area, degree of reduction (%) and Co^0 apparent crystallite diameter by XRD for calcined and reduced samples, respectively.

Sample	S_{BET} (m^2/g)	Degree of reduction (%)	d by XRD (nm)
CoAl	54	73	22
CaCoAl	64	69	34
LaCoAl	68	73	26
LiCoAl	56	73	25
MgCoAl	67	94	29

peaks from both the identified Co oxide phases. However, changes in the crystallinity are caused by the presence of a third element. Indeed, the MgCoAl and LiCoAl samples show an increase in crystallinity, indicating the formation of a higher ordered mixed oxide structure.

The H₂-TPR curves of the calcined samples are presented in Figure 3. The reduction peak centred at 424-495°C corresponds to the reduction of bulk cobalt oxide identified by XRD (i.e., Co₃O₄ → CoO → Co⁰)^{30,44,45}. Additionally, the peak centred at higher temperatures (724-764°C) can be ascribed to the reduction of CoAl₂O₄ phase, which should occur at higher temperatures due to the increased stabilisation of the Co²⁺ ions by the Al³⁺ ions in the spinel phase^{8,30,46,47}. Furthermore, the uptake of H₂ at higher temperatures might include the reduction of other mixed oxide phases containing the promoters. Thereby, the reduction of mixed oxides such as LaCoO₃⁴⁸ and Co₄Mg₂Al₂⁴⁹ should take place at these temperatures. Although the referred mixed oxides cannot be identified by XRD due to the small peak intensities (Figure 2), the existence of such phases cannot be disregarded.

The overall shape of curves does not change significantly with the addition of a third element, but the reducibility of the phases and the degree of reduction are modified. Except

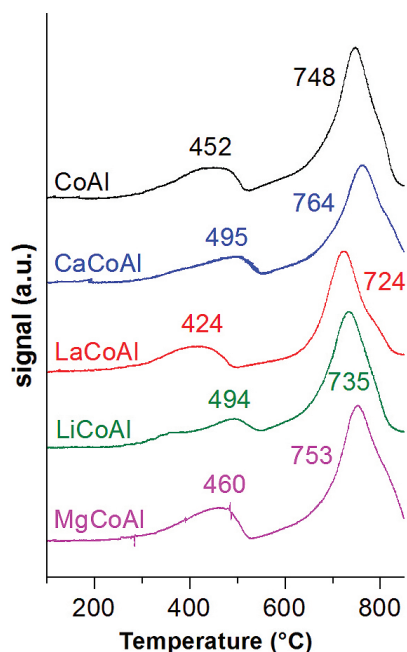


Figure 3. H₂-TPR profiles.

for the MgCoAl samples, the area of peaks decreases for the modified catalysts, mostly because there is a lower content of Co oxide to be reduced to the metallic phase. Indeed, the surface area measurements (Table 2) and the XRD patterns (Figure 2) reveal an influence of alkali content on crystallinity, while the TPR highlights that these modifications impact the reduction of the Co species. The partial substitution of Co by Li or La increases the reducibility of the CoAl₂O₄ phase, whereas an opposite trend is observed when Co is partly substituted by Mg or Ca. The latter behaviour depicts a stronger interaction between the Co oxide and the MgO- or CaO-modified support, which requires higher temperatures to be reduced. These results follow the same trend observed for other Mg-Co-Al and for CaO-Ni/Al₂O₃ catalysts with similar loadings for the promoters^{14,16,29}. Among the M-Co-Al catalysts, the LaCoAl sample exhibits well-defined behaviour, because both reduction peaks are located at significantly lower temperatures. This change in the reduction temperatures for LaCoAl might be caused by the presence of the segregated La₂O₃ phase (see the XRD pattern in Figure 2). The La oxide was found to promote the reduction of the Co species at lower temperatures⁴⁸, which might weaken the interaction of Co with the Al oxide. Aside from the effect on the reduction temperatures, Table 2 shows that the alkalis do not change the degree of reduction with respect to the CoAl sample, except for the MgCoAl catalyst. This latter material exhibited an enhanced degree of reduction compared to the other samples (20% higher). Apparently, magnesium causes changes in the properties of the material so that a higher fraction of the Co in the mixed oxides could be reduced to metallic cobalt.

Table 2 also shows the apparent Co⁰ crystallite size estimated from the XRD patterns for the reduced samples. Higher Co⁰ diameters are observed for the modified catalysts. The Co⁰ average size increases in the following order: CoAl < LiCoAl ≈ LaCoAl < MgCoAl < CaCoAl.

The CO₂ desorption curves are exhibited in Figure 4. There are at least two peaks overlapped for all samples. The first peak in the range 150-300°C represents sites with weak alkalinity, while the peaks at higher temperatures (in the range 300-600°C) are related to the desorption of CO₂ from stronger basic sites. Additionally, Table 3 presents the estimated temperature for the different types of sites by deconvolution of the peaks. The total area of the sites with weaker and stronger alkalinity provides an idea about the amount of each type of site. From Figure 4, the curves have different shapes according to the promoter added to the sample. The LaCoAl catalyst exhibits a different profile

Table 3. CO₂-TPD data for calcined samples.

Sample	Sites with weaker alkalinity		Sites with stronger alkalinity			Area (a.u.)
	1 st peak (°C)	Area (a.u.)	1 st peak (°C)	2 nd peak (°C)	3 rd peak (°C)	
CoAl	209	286	381	503	-	455
CaCoAl	218	345	352	418	579	534
LaCoAl	196	202	307	536	-	641
LiCoAl	233	140	454	-	-	400
MgCoAl	204	345	382	551	-	797

because the peaks are predominantly shifted towards lower temperatures. This behaviour indicates that the strength of the basic sites is weaker for this material. The TPD profile for LaCoAl might be related to its different structure, mainly to the segregated La_2O_3 phase observed by XRD (Figure 2) for this sample. The areas related to CO_2 uptake in Table 3 reveal an increase in the amount of sites with higher alkalinity for all the modified samples, except for LiCoAl. Thus, the overall CO_2 -TPD profiles depict the enhancement in the Lewis basicity of samples. Fakeeha et al. observed the same trend for Sr-promoted Co-Al catalysts¹². However, Figure 4 highlights that the peaks are shifted towards higher temperatures for the LiCoAl material, thus providing evidence of the role of Li in the strength of the alkaline sites for this catalyst. The MgCoAl catalyst exhibited the highest amount of both the weaker and the stronger basic sites according to the area values showed in Table 3. This result is in agreement with the different structure that led to the higher degree of reduction displayed by MgCoAl (see Table 2).

The catalytic performance at different reaction temperatures is shown in Figure 5 and Figure 6. Higher conversions of CH_4 and CO_2 are observed using the MgCoAl catalyst at all the reaction temperatures. The catalytic performance of both the LaCoAl and the LiCoAl catalysts also improves at higher temperatures, while the other two catalysts (i.e., CoAl and CaCoAl) exhibit similar results. Therefore, the activity tests in Figure 5 cannot be correlated to the surface area and Co^0 crystallite diameters (Table 2). Higher conversions of both gases is exhibited by the LaCoAl, LiCoAl and MgCoAl catalysts, and this result is possibly related to the significant changes in the number (MgCoAl and LaCoAl) and strength (LiCoAl) of the basic sites in these samples, as shown in the TPD curves (see Table 3 and Figure 4). The alkali promotion might minimise carbon formation and hence favour the accessibility of reactants to the active sites. The same effect on activity was also reported by Fakeeha et al. for Sr-promoted cobalt catalysts¹². Additionally, the higher degree of reduction exhibited by MgCoAl (Table 2) also contributes to higher activity because the metallic Co phase is more active than the Co oxide species for the reforming reaction. The increase in the performance of Co-based catalysts promoted with small amounts of Mg was also observed for the partial oxidation of methane^{50,51}, as well as for Mg-Ni-Al catalysts for dry reforming²². The best activity of the Mg-promoted sample was also found for supported Co-based catalysts promoted with earth metals for combined partial oxidation and CO_2 reforming of methane to produce synthesis gas^{52,53}. For the mixed oxides herein reported, the increase in the performance appears to be mostly related to the changes in the basicity of the active sites provided by the interaction between the alkali and Co oxides because the modified samples exhibit larger Co^0 crystallite diameters compared to CoAl. As postulated elsewhere for Ni-supported samples¹⁵, the increase in the conversion of CO_2 by the promotion of an alkali might be due to the formation of strongly ionic oxides. These oxides may attract the CO_2 to the surface, increasing the conversion of methane as well. However, by adding a more electropositive alkali (Ca), the cobalt

electron density tends to increase significantly. The change in the electronic density should decrease the adsorption of methane and carbon dioxide. The decrease in adsorption could explain the lower effect of Ca promotion on the activity found for CaCoAl.

The data for stability runs and carbon deposition on spent catalysts after 5 h at 500°C is summarised in Figures 7 and 8, respectively.

Figure 7 shows a rapid decrease in the conversion of methane at the beginning of the reaction. As reported elsewhere, the three major phenomena that cause catalyst

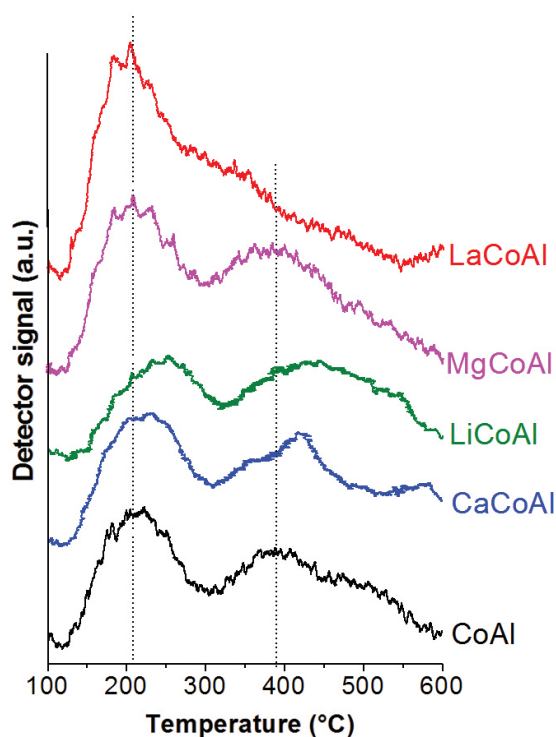


Figure 4. CO_2 -TPD curves.

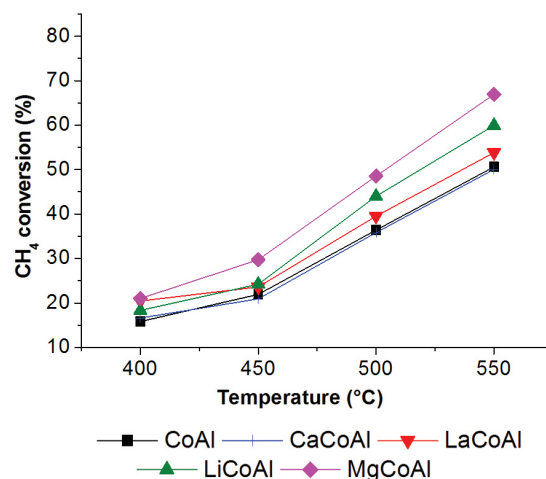


Figure 5. CH_4 conversion vs. reaction temperature.

deactivation during dry reforming of methane are sintering, metal oxidation and coking^{8,9}. Initially, Co^0 reoxidation might take place due to the presence of oxygen from the dissociation of CO_2 because the coke accumulation and metal sintering mechanisms deactivate the catalyst more steadily and hence should require larger periods to affect the activity. After the aforementioned decrease in the methane conversion, catalysts show a stable activity profile, except for LaCoAl. Apparently, this sample has smaller CH_4 conversions at the end of reaction, which could suggest that LaCoAl could deactivate faster due to sintering for longer runs. Among the investigated catalysts, LaCoAl appears to be the most susceptible to sintering because the TPR profiles (as shown in Figure 3) show that these Co oxide species reduce at the lowest temperatures, especially the segregated Co_3O_4 phase. While the performance of CoAl, CaCoAl and LiCoAl is similar during the stability runs, the enhanced performance for the MgCoAl is remarkable. This performance follows the improved results found for this sample during tests at different reaction temperatures (see Figure 5 and Figure 6).

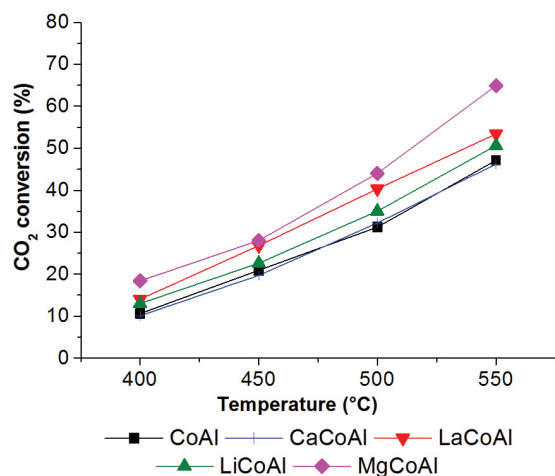


Figure 6. CO_2 conversion vs. reaction temperature.

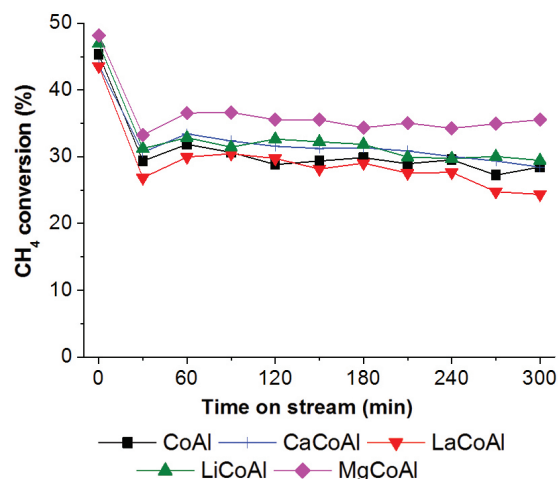


Figure 7. Evolution of CH_4 conversion with time on stream.

Figure 8 displays the DTA peaks associated with the combustion of carbon and the relative amount of coke formed compared to the standard Co-Al sample (in parenthesis).

For these materials, the major drawback of adding the alkali is the growth in the size of the Co^0 sites (Table 2). For the reforming processes, larger crystallites of the active metal are believed to promote coke formation, which is mainly observed for Ni-based catalysts²⁶. However, Figure 8 shows that the carbon formation is lower for the modified catalysts because the addition of an alkali provides an increase in the number or strength of the basic sites (see the CO_2 -TPD results in Table 3 and Figure 4). Among the modified catalysts, the amount of carbon formed following the conversion of CH_4 is displayed in Figure 5, except for LiCoAl. Indeed, this material experienced the lowest amount of carbon deposition. This result highlights the role of increased strength of the basic sites because the LiCoAl catalyst displayed the highest increase in strength for both the sites with weak and intermediate alkalinity while maintaining a high conversion of methane and carbon dioxide. Moreover, the Co^0 crystallite size for LiCoAl is similar to the standard CoAl catalyst (Table 2) and might contribute to lower carbon deposition on this catalyst. Significantly less carbon forms using the LaCoAl catalyst compared to CoAl. This result is expected because of the higher amount of basic sites found on this material (Table 3). Moreover, the conversion of methane with time on stream after 4 h is lower for this sample (Figure 7), which would also be related to the low carbon deposition for the LaCoAl catalysts.

On the other hand, the DTA peaks associated with the combustion of carbon indicate that the temperature required for regeneration is similar. However, the coke formed by MgCoAl is oxidised at a temperature only 10°C higher than the standard CoAl catalyst.

Pronounced accumulation of carbon is known to occur for reforming of methane over cobalt catalysts with large

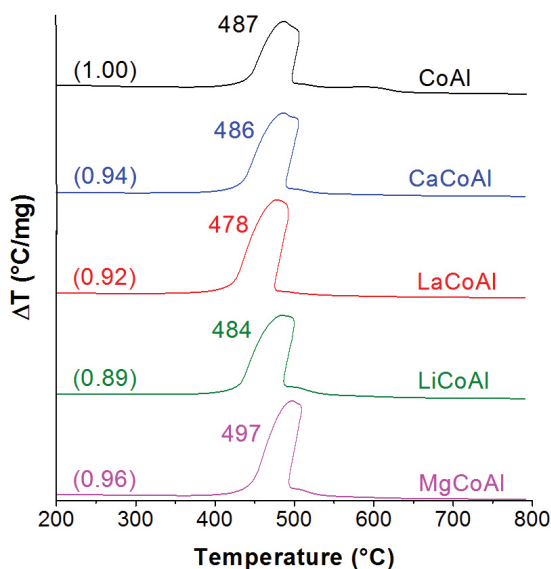


Figure 8. TPO/DTA curves for spent catalysts.

crystallite sizes because small particles favour carbon gasification by CO_2 ⁵⁴. However, the overall stability of the catalysts in Figure 7 suggests that the carbon deposits do not cover all the active sites, and some of the sites are still available for the chemisorption and dissociation of methane and carbon dioxide. The literature reports that amorphous carbon could easily cover all the active sites, while filamentous carbon can grow without covering the metal surface⁸. Amorphous carbon oxidises at approximately 400°C, while the DTA peaks in Figure 8 are centred at ca. 490°C, which could be assigned to carbon nanotubes or nanofibres^{27,29,42}. Therefore, the TPO/DTA analysis suggests that filamentous carbon is formed for the Co-Al samples investigated herein. This affirmation is also supported by scanning electronic microscopy (SEM) and Raman spectra collected by our group for the decomposition of methane or ethanol over similar Co-Al mixed oxides^{29,55}. For both cases, the SEM images show filamentous tubes that cover the particle surface for the spent catalysts. Specifically, the ratio between the D- and G- bands from the Raman spectra suggest that multi-walled carbon nanotubes (MWCNT) or nanofibres are deposited on catalyst surface after ethanol decomposition. De Sousa et al. observed the same MWCNT structure for dry reforming of methane over Ni-spinel oxides²⁷. The CoAl_2O_4 species are also ascribed to prevent carbon deposition that could lead to deactivation after coking⁹. Based on previous results and on a review of the literature for the relationship between the carbonaceous material and crystalline structure referred above, the catalyst stability in the conversion of methane (Figure 7) can be ascribed mostly to the formation of carbon filaments that do not encapsulate the active metal sites and thus keep the activity stable, which is favoured by the presence of cobalt aluminate species.

4. Conclusions

A series of Co-based materials promoted with alkalis was synthesised and evaluated for dry reforming of methane

at moderate temperatures. The partial substitution of small quantities of Co by Ca, La, Li or Mg modifies the reducibility of the Co species and the crystallinity of the oxides in the structure. A small increase in the specific area and an increase in the alkaline properties of the materials were also noted. These changes in the material influence the catalytic properties for dry reforming of methane and for carbon formation, mostly for the Mg- and Li-promoted samples.

Despite having shown smaller metallic Co crystallite sizes, the unpromoted catalyst (CoAl) exhibited the lowest activity (conversions of CO_2 and CH_4) for all the reaction temperature range. This result might be due to the higher coke formation rate attributed to the higher acidity of the catalyst. On the other hand, all the alkali-promoted catalysts exhibited lower carbon deposition after a decrease in the acidity or an increase in the strength of the alkaline sites for these materials.

The Li-containing sample presented the highest strength of both the weak and the strong basic sites. These properties provided the lowest carbon formation for the LiCoAl catalyst.

Among all the samples, the sample modified with Mg showed the best performance for dry reforming of methane. This result can be attributed to the commitment between textural properties (surface area), reducibility and acid/base properties. The best activity was achieved at 550°C, which is a moderate temperature for this reaction. The mixed oxides might favour the formation of non-deactivating coke, thus the stable activity observed in the stability experiments.

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